

## MNI: MNI U.S. Refinery Maintenance (Jan 2026)

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(27/01/2026)

See below highlights of U.S. refinery maintenance and operations through January. Most recent entries related to the extreme cold weather.

- **Jan 27 - Calumet Specialty Products' Shreveport refinery, Louisiana** - suffered from winter storm-related issues, (IIR)
- **Jan 27 – ExxonMobil, Joliet refinery, Illinois** – process update on Jan 26 due to cold weather. (Regulatory filing)
- **Jan 26 – ExxonMobil, Baytown refinery, Texas** - was shutting units at its refining complex because of the freezing weather over the next three days. (Reuters sources)
- **Jan 26 – Citgo, Corpus Christi refinery, Texas**- reported flaring in the East Plant from a malfunction on Jan. 25 but did not specify that weather was the cause. (Regulatory filing)
- **Jan 26 - Phillips 66, Wood River refinery, Illinois** - reported a process upset on Saturday evening local time that led to excess emissions of hydrogen sulfide. (Regulatory filing)
- **Jan 26 – Cenovus, Lima refinery, Ohio** - experienced storm-related mechanical issues. (IIR)
- **Jan 26 – Delek, Big Spring refinery, Texas** - reported emissions caused by process equipment faults due to extreme low ambient temperatures. (Regulatory filing)
- **Jan 23 – Marathon Galveston Bay refinery, Texas** - reported an operational issue at its Fluid Catalytic Cracker on Jan 22 – (TCEQ filing) - The refinery is overhauling the gasoline-producing fluidic catalytic cracker 3 (FCC-3) and two hydrotreaters. The 140kb/d FCC-3 is scheduled to be shut for up to eight weeks for the overhaul, the sources said. (Reuters sources)
- **Jan 22 – ExxonMobil, Baytown refinery, Texas** - has started a reconfiguration project at its 588,000 b/d refinery and petrochemical plant in Baytown, Texas, that is to increase production of diesel and higher-value base stocks. (Company statement)
- **Jan 22 – Marathon, Robinson refinery, Illinois** - set to undergo planned maintenance for two months from March. The planned works include maintenance on key units and the addition of a crude processing unit. (Reuters sources)

- **Jan 21 – Valero, McKee refinery, Texas** - has reported maintenance activities in complex 1. It also reported emissions from FCCU stack vent v-20. (Regulatory filing)
- **Jan 20 – Chevron Bay Area refinery, California** - shut a 40k b/d unit early Jan 19. (Bloomberg)
- **Jan 20 - PBF Energy’s Torrance refinery, California** - shut a 24k b/d unit afternoon Jan 19. PBF Torrance already has 49 k b/d of capacity offline from shutdowns in early January. (Bloomberg)
- **Jan 14 – Marathon, Galveston Bay refinery, Texas** – overhauling the gasoline-producing fluidic catalytic cracker 3 (FCC-3) and two hydrotreaters. The 140,000-bpd FCC-3 is scheduled to be shut for up to eight weeks for the overhaul. (Reuters sources)
- **Jan 12 – Valero, Texas Refinery, Texas** - reports maintenance activities. (Community Alert)
- **Jan 6 – Valero, Benicia refinery, California** – Valero will proceed with the idling of the Benicia Refinery through a phased approach, starting with its processing units in February. Most units properly idled by April. (Official statement)
- **Jan 6 – PBF updates: Martinez refinery, California** - 40-45 days in Q2, involving the hydrocracker unit. Rebuild activities at the Martinez refinery following a fire in February are expected to continue, returning to planned operating rates in March.
  - o **Chalmette refinery, California** – 50-55 day turnaround in Q4 involving crude unit and coker.
  - o **Toledo refinery, Ohio** – 50-60 day turnaround in Q4 for FCC.
  - o **Paulsboro refinery, Dealware City** – 30-35 day Q4 turnaround focussing on crude unit. (Official statement)
- **Jan 2 – Delta Airline, Monroe Trainer refinery, Pennsylvania** - The 53k b/d FCC was shut early Dec 31 to repair the unit’s main air blower. Expected to last several days. (Bloomberg source)