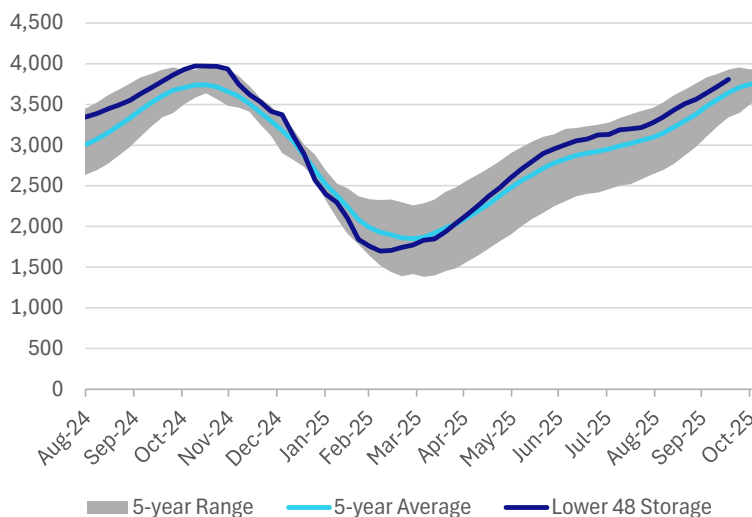


## EIA Natural Gas Storage Report - Weekly Summary

For the week ending October 17, 2025

Working Underground Storage (Bcf)



Stocks (Bcf)

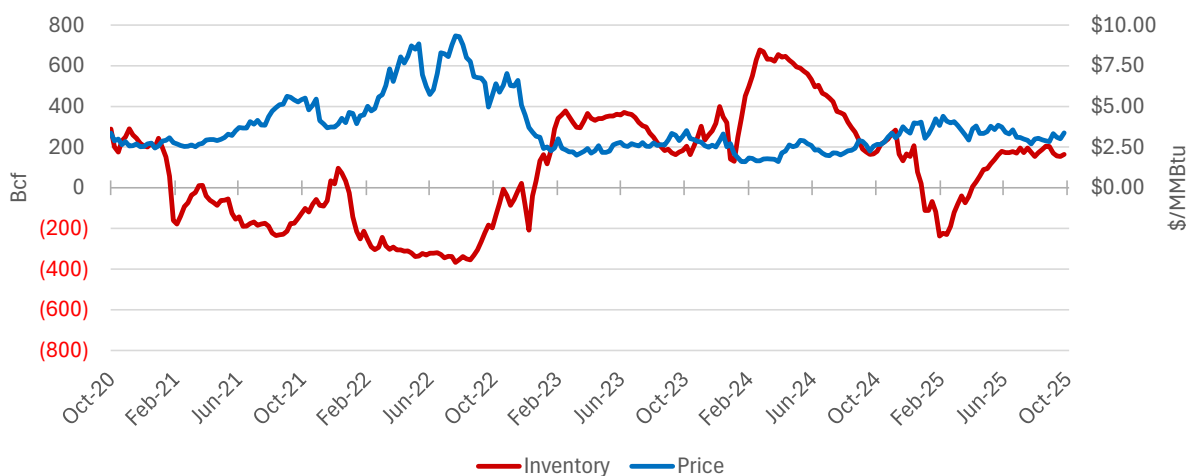
Region	10/17/2025	10/10/2025	net change	implied flow
East	899	883	16	16
Midwest	1,060	1,031	29	29
Mountain	282	279	3	3
Pacific	311	307	4	4
South Central	1,255	1,221	34	34
Salt	320	303	17	17
Nonsalt	935	935	0	0
<b>Total</b>	<b>3,807</b>	<b>3,721</b>	<b>87</b>	<b>87</b>

Totals may not equal sum of components because of independent rounding by the EIA.

Survey Results

Publisher	Estimate	Estimate - Actual	% Miss
Reuters	+81	(6)	-7%
WSJ	+81	(6)	-7%
BBG	+83	(4)	-5%
NGI	+83	(4)	-5%

L48 Natural Gas Inventories (Bcf) vs Henry Hub Front Month Price (\$/MMBtu)



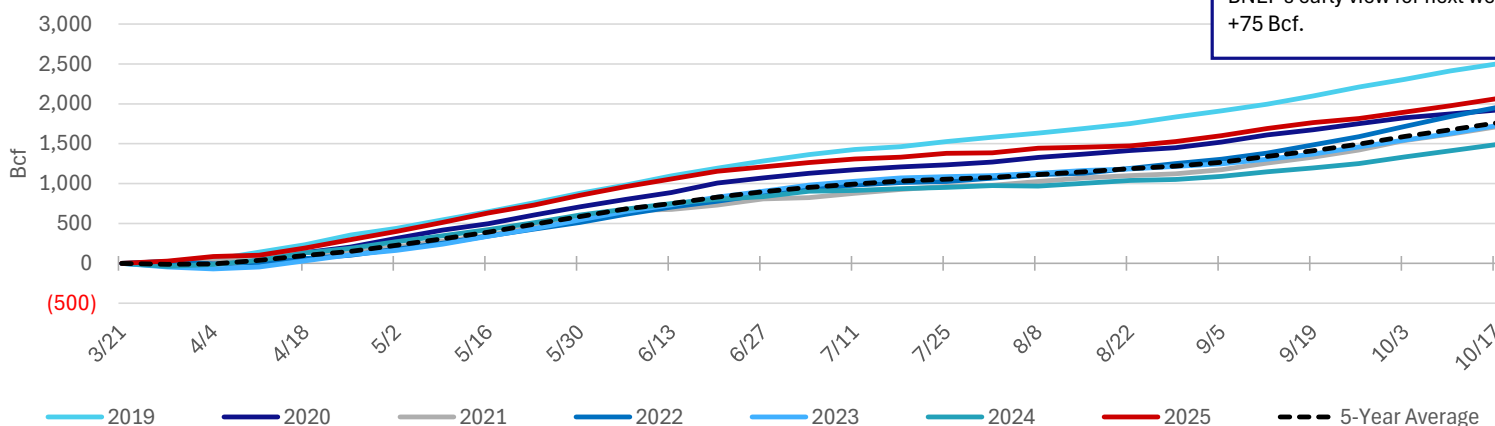
The Oct 17 injection of 87 Bcf was above the five-year average of 77 Bcf and lifted storage to 3,808 Bcf, 164 Bcf above the five-year average of 3,644 Bcf.

With storage north of 3.8 Tcf, the remaining two weeks of the injection season would require an average of +46 Bcf to reach 3.9 Tcf and +71 Bcf to reach 3.95 Tcf. Reaching 4 Tcf would require an average of +96 Bcf.

The final two weeks have averaged +52 Bcf over the past five years (+65, +39), bringing storage to 3.912 Tcf.

BNEF's early view for next week is +75 Bcf.

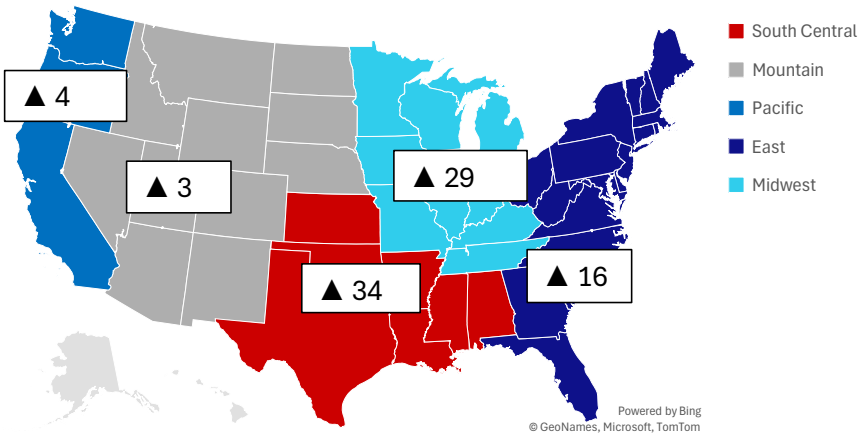
L48 Cumulative Net Injections into Working Gas Storage (Bcf)



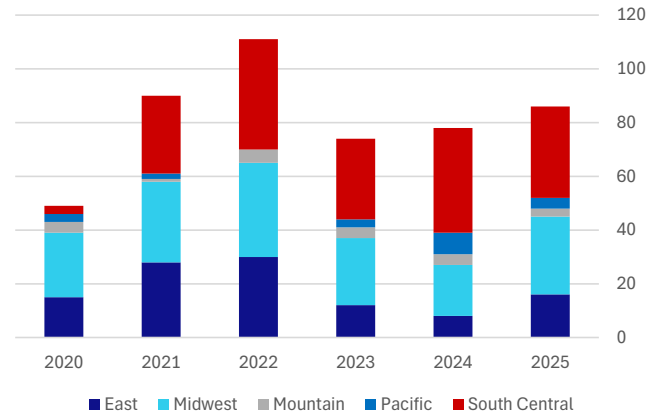
## EIA Natural Gas Storage Report - Regional Breakdown

For the week ending October 17, 2025

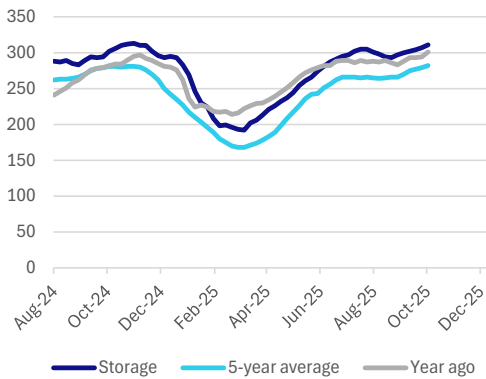
Weekly Regional Storage Changes (Bcf)



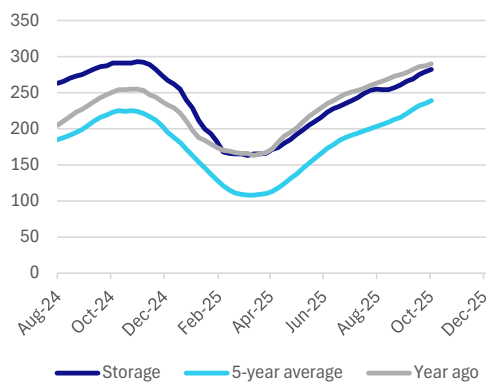
L48 Storage Activity (Bcf) for Week 42



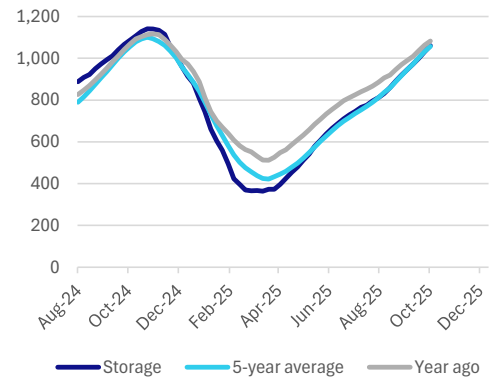
Pacific



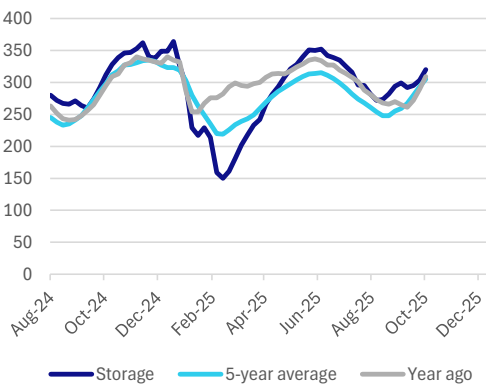
Mountain



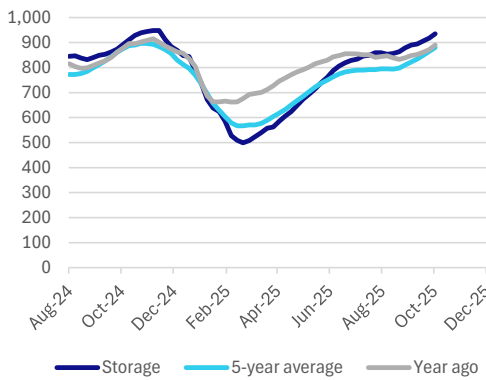
Midwest



South Central - Salt



South Central - Nonsalt



East

